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Energy and Climate: From Paris to Marrakesh and Beyond

Marrakesh September 8, 2016

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Head, Energy Environment Division International Energy Agency



Today's storyboard

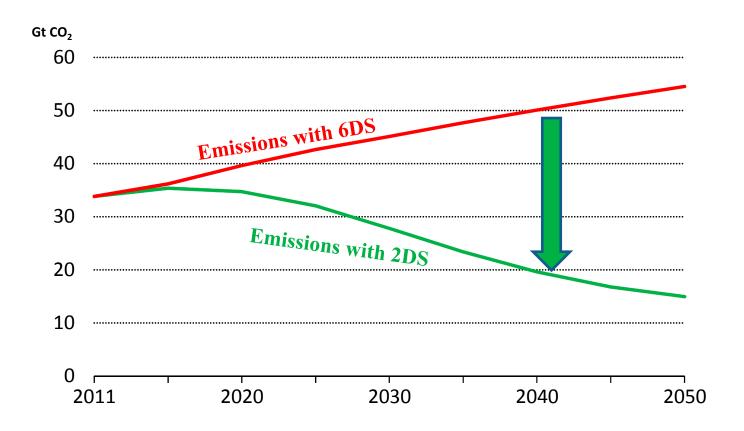
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- Act 1: A portfolio of action for the low-carbon energy transition
- Act 2: INDCs and the Paris Agreement
- Act 3: From 2°C to 'well below' 2°C
- Act 4: The decarbonization challenge in the power sector
- Act 5: Renewables and Energy Efficiency are two keys
- Act 6: Carbon Pricing in IEA models
- Act 7: Reversing the 'lock-in' of emissions: facing up to the challenge of existing fossil fuel facilities
- Act 8: The world keeps changing ...
- Act 9: State-owned enterprises important and special

Act 1: A portfolio of actions for the low-carbon energy transition

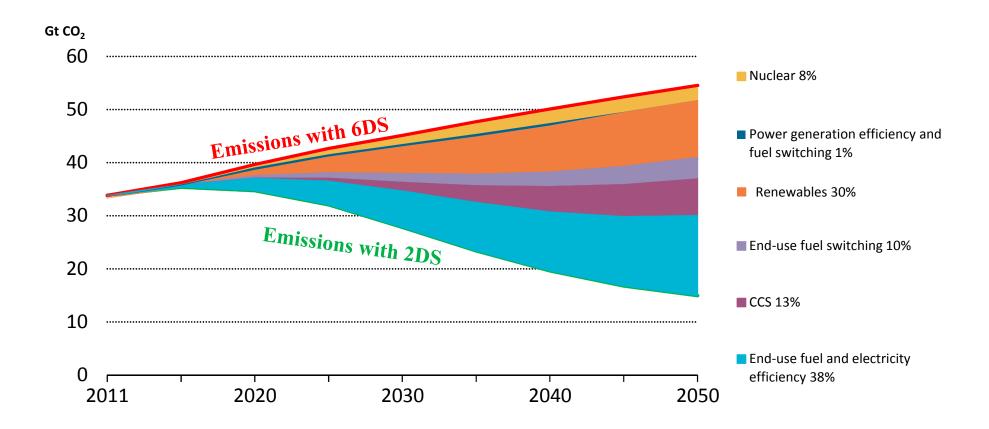


Changing our portfolio of energy technologies to respond to the climate change challenge



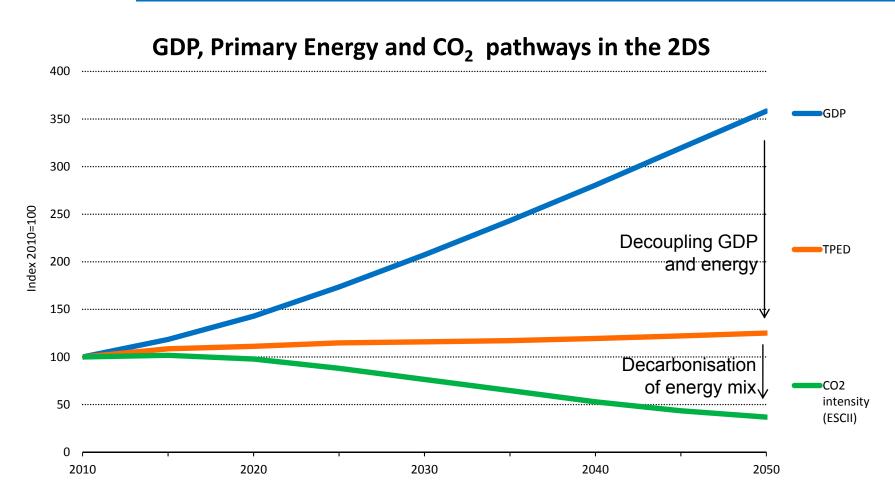


Changing our portfolio of energy technologies to respond to the climate change challenge



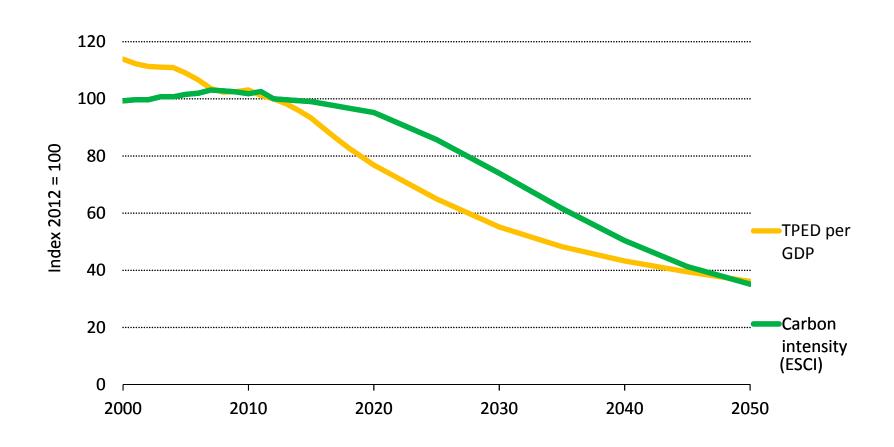


To 2 Degrees: More growth, more efficiency, more low carbon



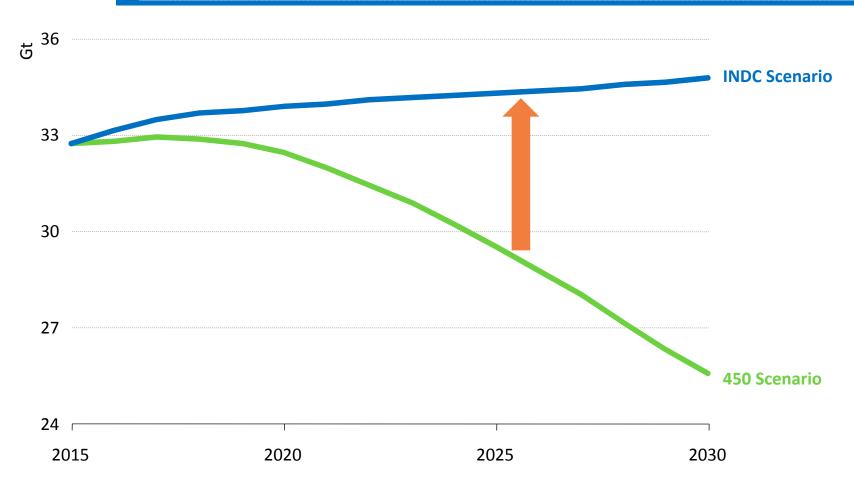
IEA scenarios predicated on continued robust global growth

Energy intensity of GDP and Energy Agency CO₂ intensity of primary energy in 2DS₁₉



Act 2: INDCs and the Paris Agreement

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> INDC Scenario above 2DS

> INDCs will set the new 'reference case' (NPS)

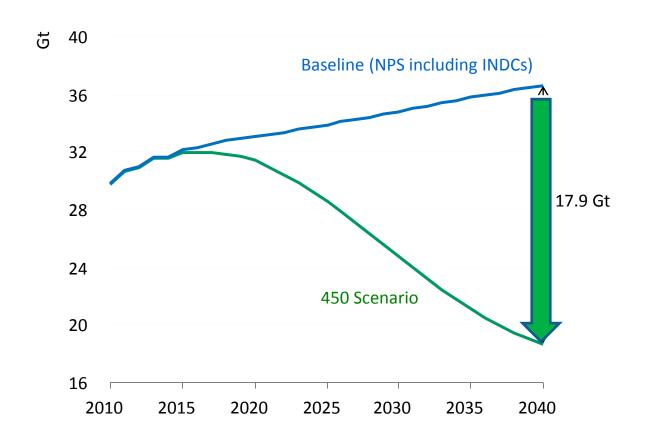


INDC Climate pledges shift the energy sector.

- One-quarter of the world's energy supply is low carbon in 2030;
 energy intensity improves three-times faster than the last decade
- Renewables reach nearly 60% of new capacity additions in the power sector; two-thirds of additions are in China, EU, US & India
- Natural gas is the only fossil-fuel that increases its share of the global energy mix
- Total coal demand in the US, Europe & Japan contracts by 45%, while the growth in India's coal use slows by one-quarter
- Inefficient coal plants installed in 2030 are only marginally lower than today

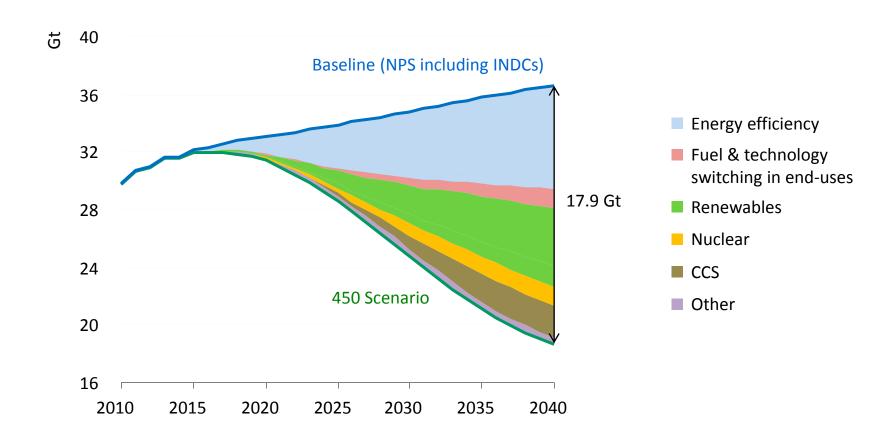


A 2 °C pathway requires efforts well beyond INDCs and 2030.





A 2 °C pathway requires efforts well beyond INDCs and 2030...





Paris Agreement and the energy sector

- "Holding the increase in the global average temperature to well below 2°C above pre-industrial levels and to pursue efforts to limit the temperature increase to 1.5°C above preindustrial levels, recognizing that this would significantly reduce the risks and impacts of climate change;"
- "... Parties aim to reach global peaking of greenhouse gas emissions as soon as possible, recognizing that peaking will take longer for developing country Parties, and to undertake rapid reductions ... so as to achieve a balance between anthropogenic emissions by sources and removals by sinks ... in the second half of this century ..."



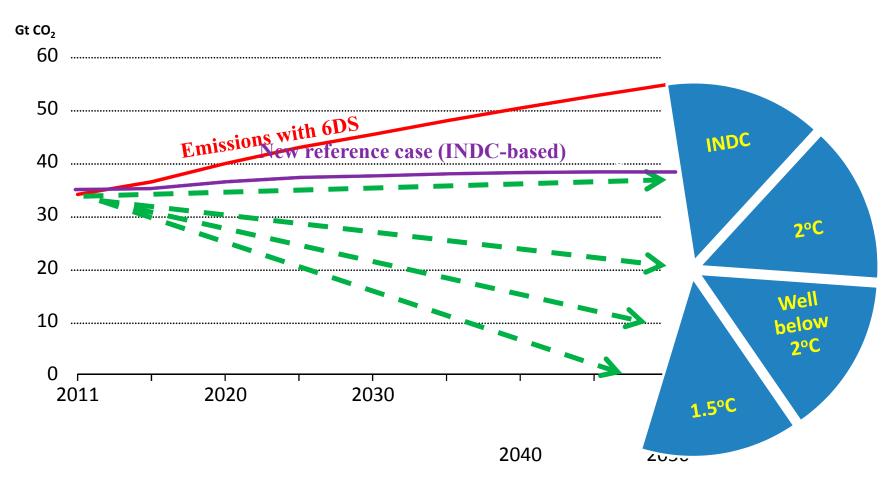
Paris Agreement and the energy sector

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Climate target: Where do we want to go?

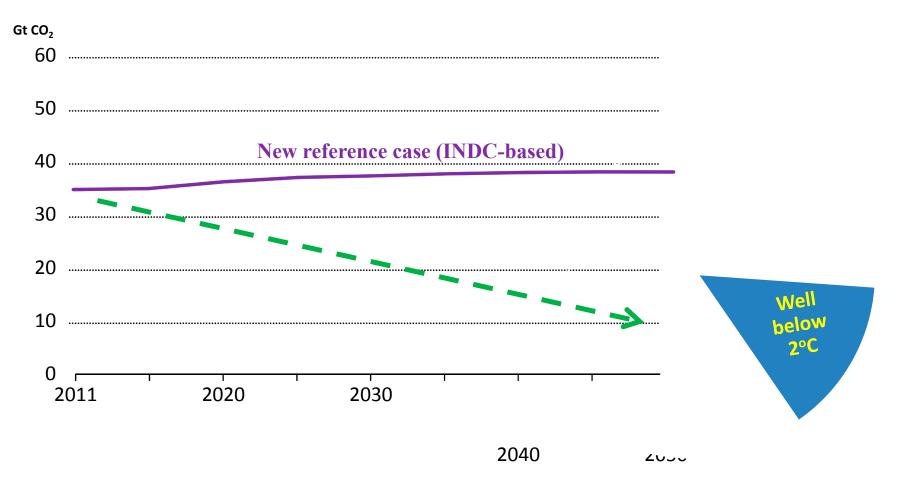
Different targets: (i) INDCs, (ii) 2°C, (iii) well below 2°C, and (iv) 1.5°C





Climate target: Where do we want to go?

targets well below 2°C



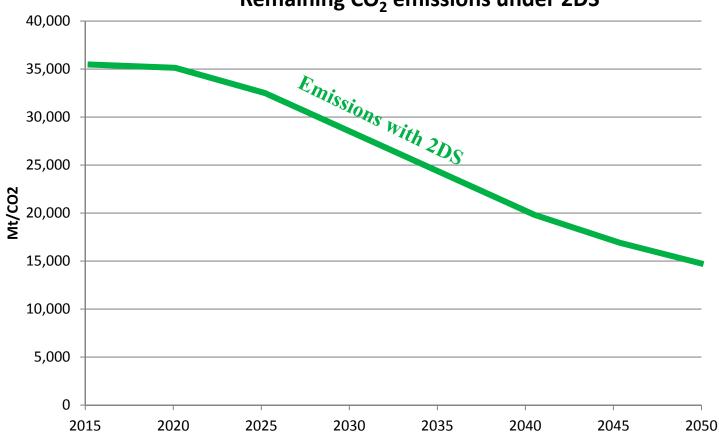
Act 3:
From 2°C to
'well below' 2°C



From 2°C ... to 'well below 2°C'

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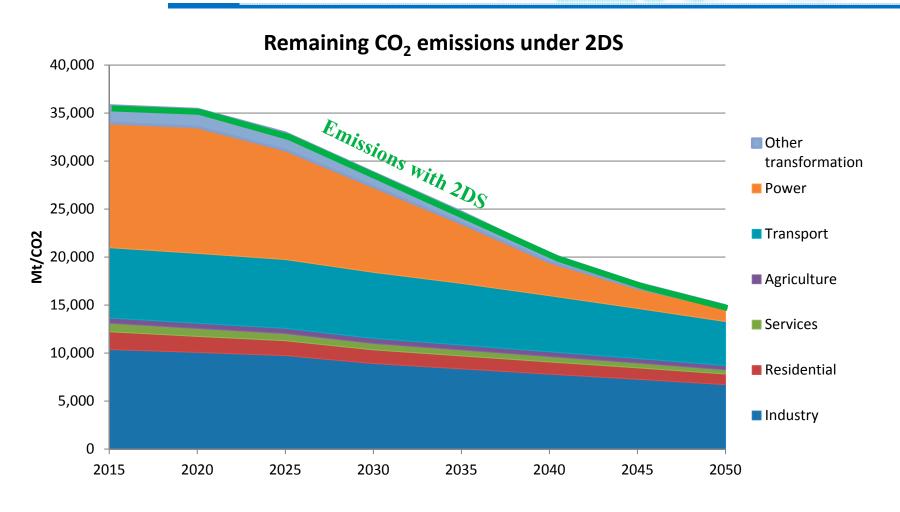






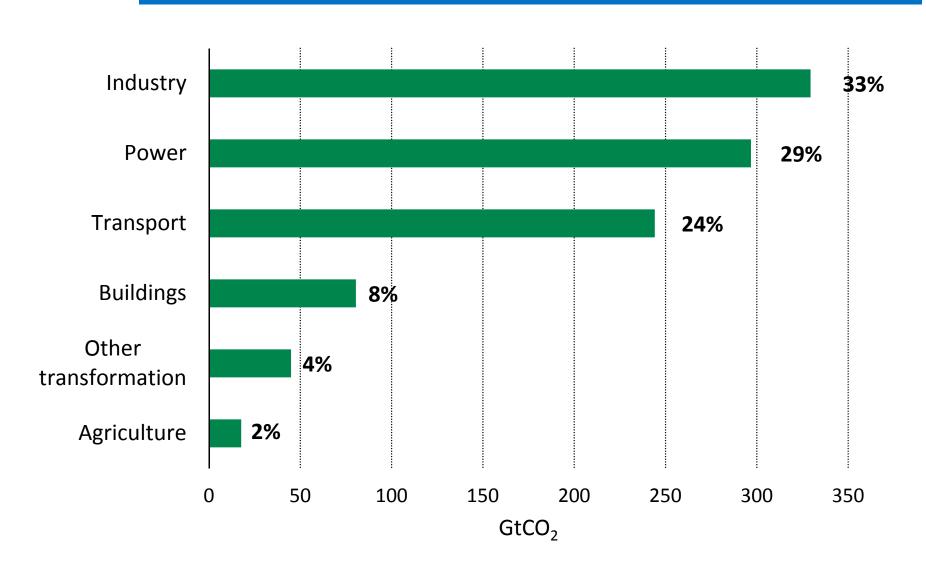
From 2°C ... to 'well below 2°C'

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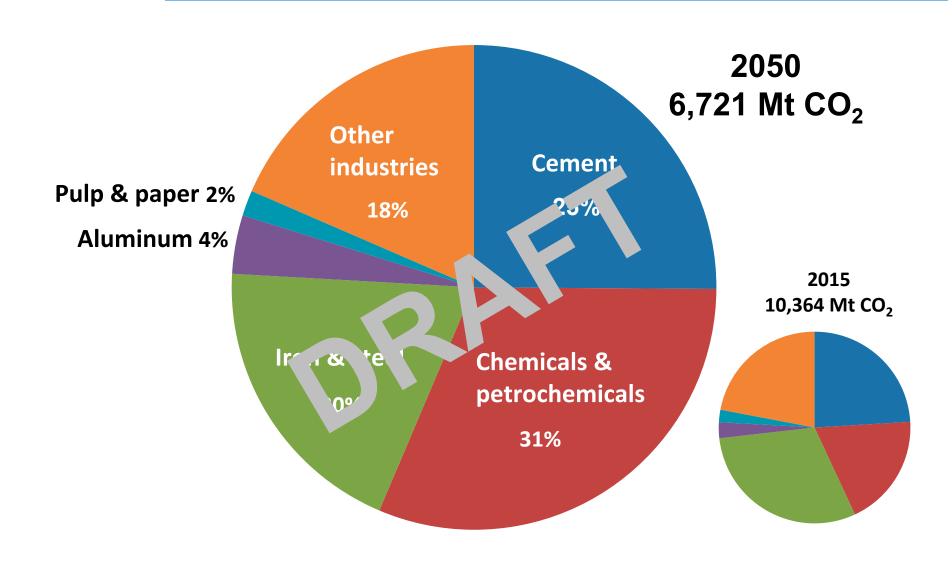


Sectoral shares of cumulative 2DS emissions - 2015-2050





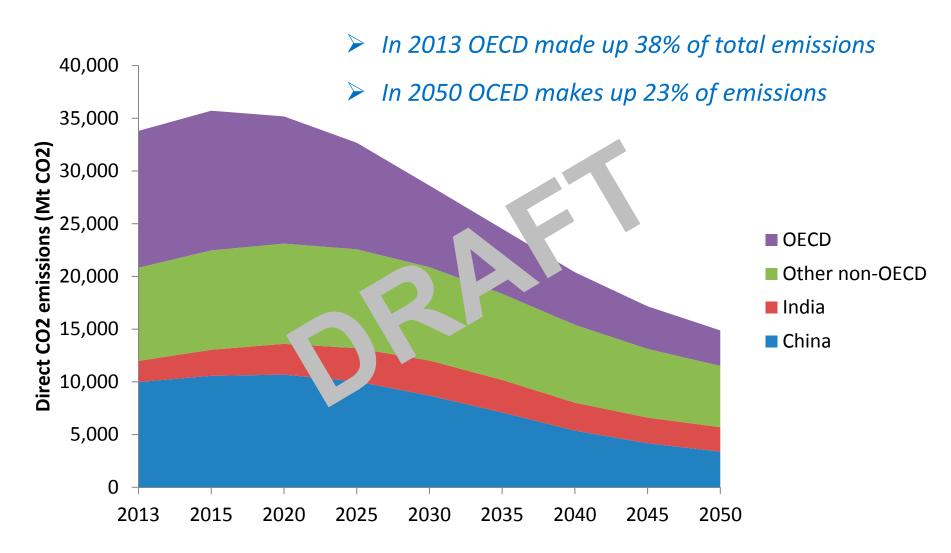
Residual industry emissions shares under 2DS in 2050



Direct CO₂ emissions by region in 2DS

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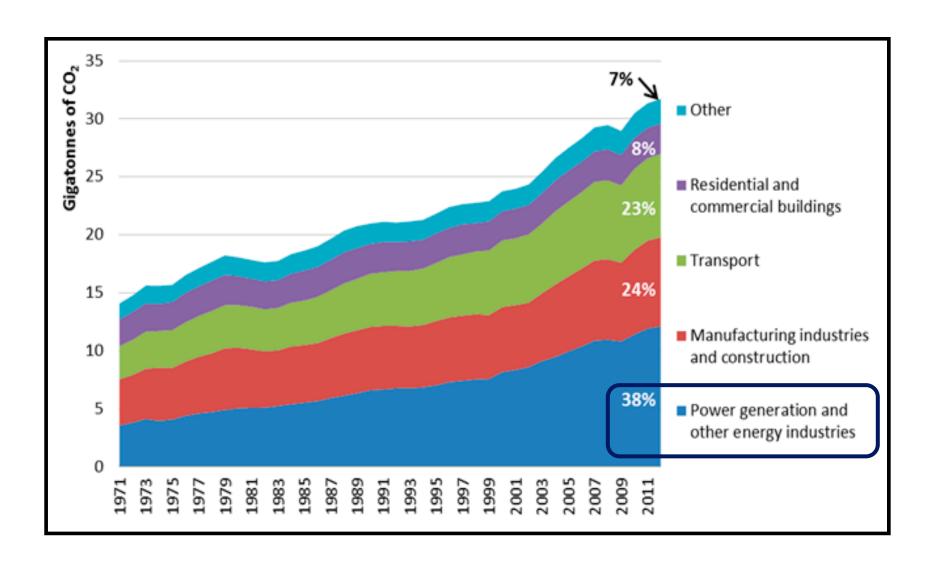
International



Act 4: The decarbonization challenge in the power sector



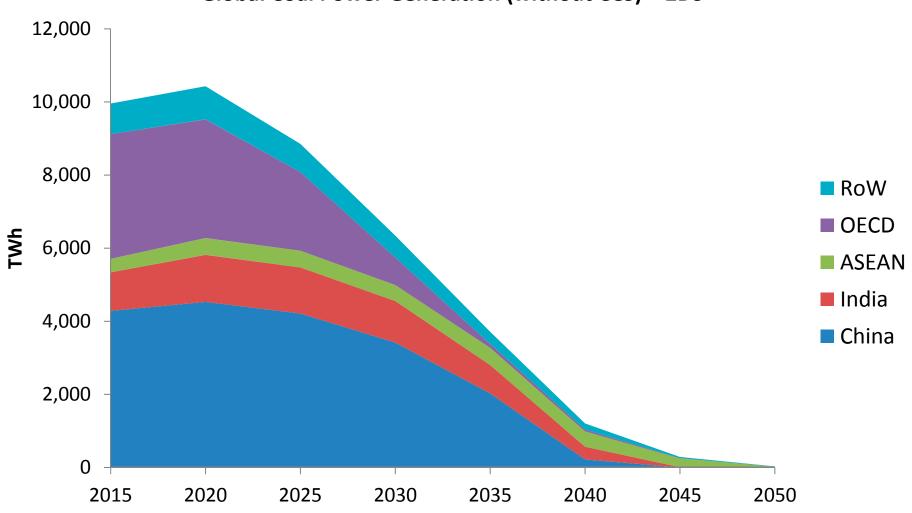
CO₂ energy emissions: power dominates sectoral shares.





Coal

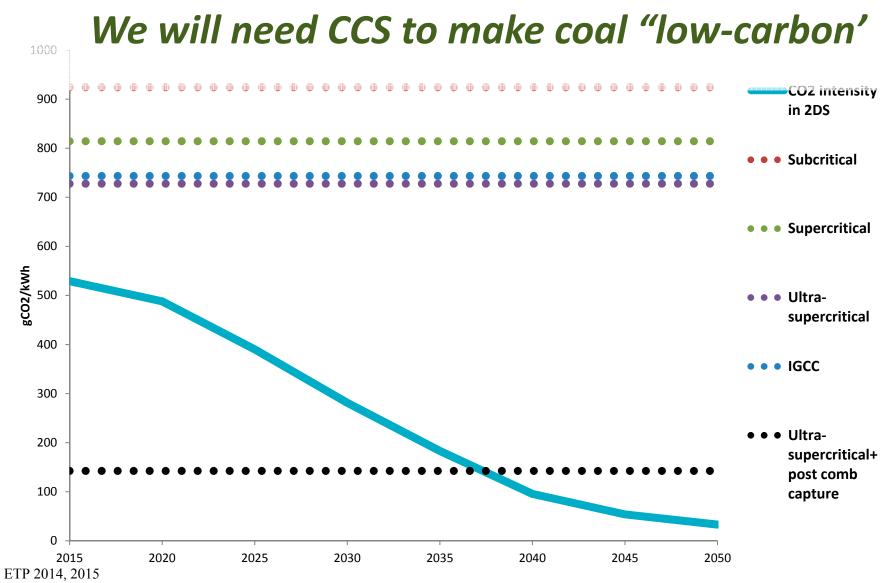






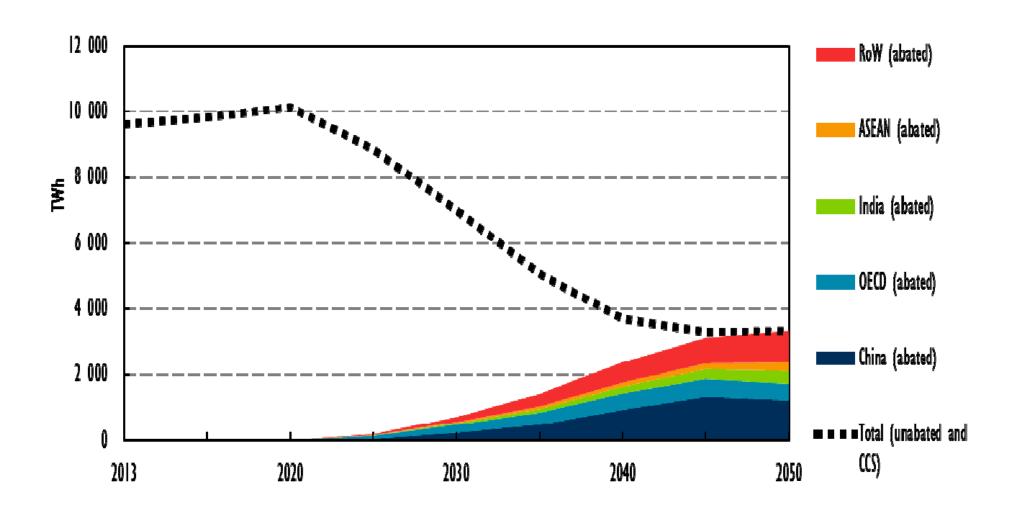
Coal: 'High efficient-low emissions'?

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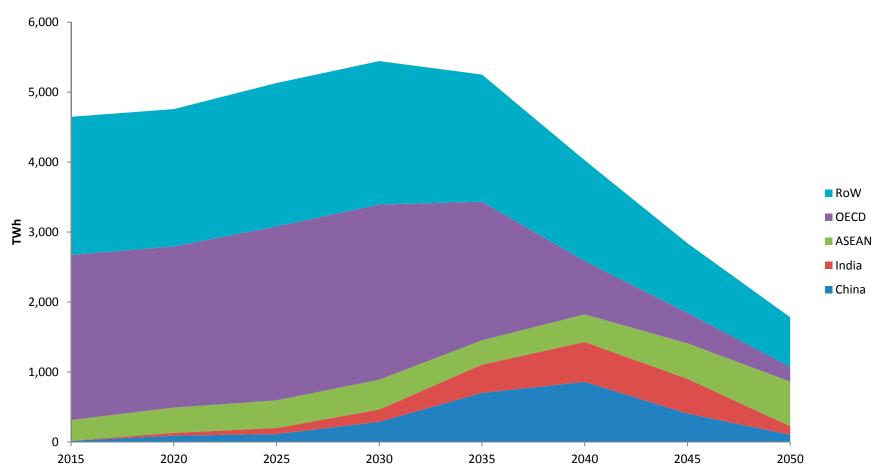
Coal: total generation (unabated and abated – with CCS) in the 2DS





Gas:

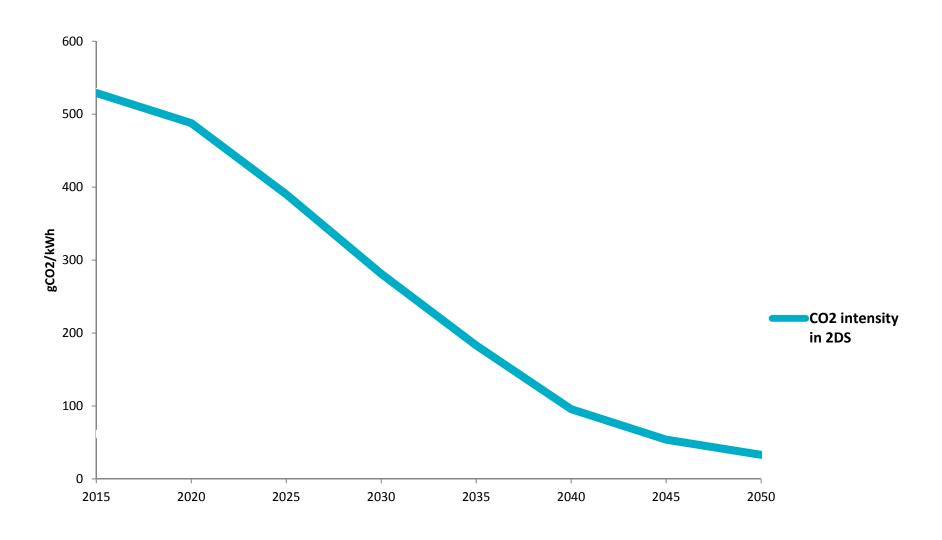
Unabated Global Gas Power Generation – 2DS





Gas: a transition or a destination?

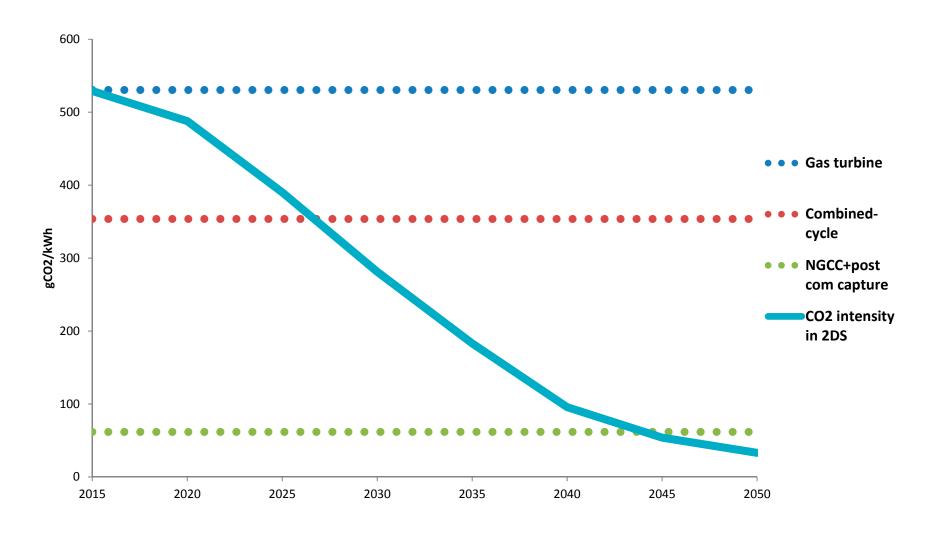
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ETP 2014, 2015

Gas: a transition or a destination?

www.iea.org



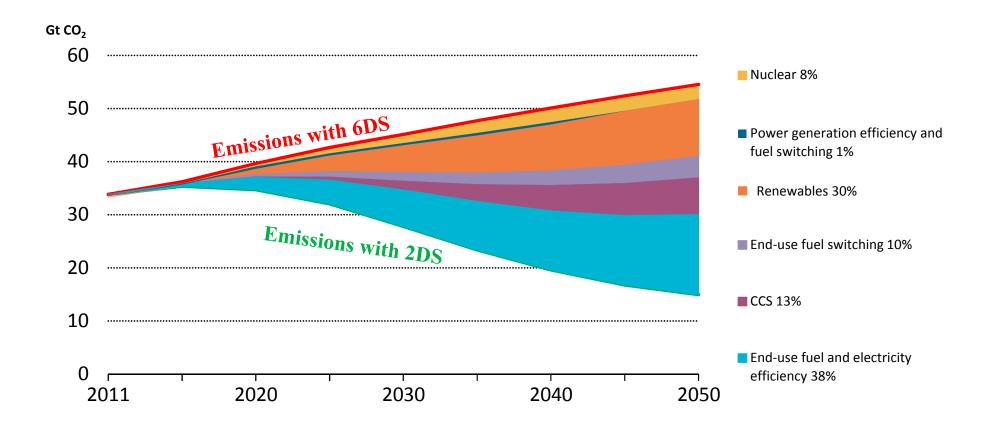
ETP 2014, 2015

International

Act 5: RE and EE – two key solutions

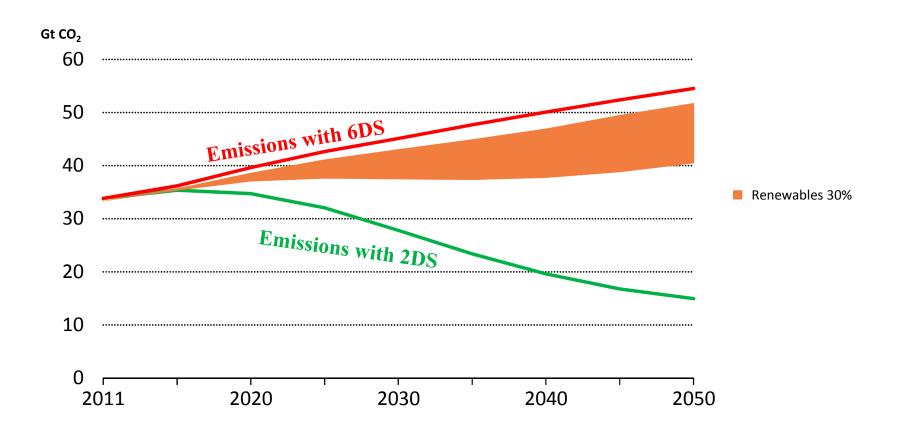


Changing our portfolio of energy technologies to respond to the climate change challenge





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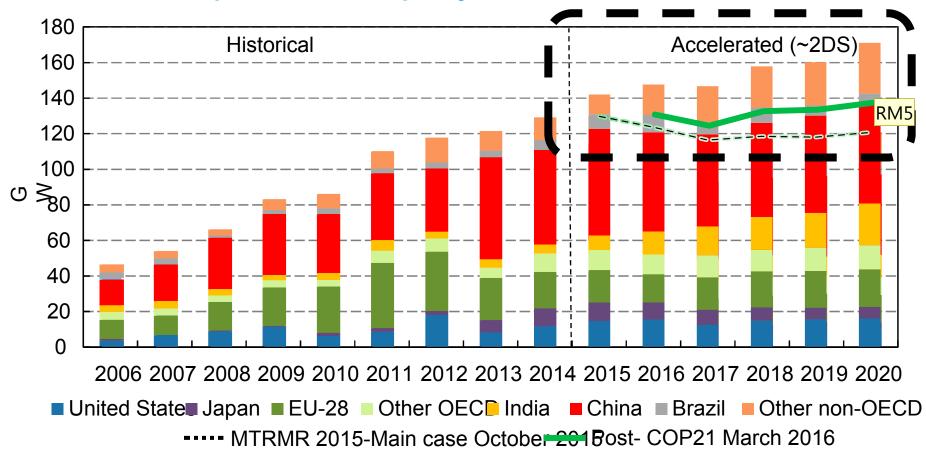
Renewables are key



Renewable Energy deployment prospects

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World renewable power annual capacity additions, main vs. accelerated case



With recent policy changes, 35% of gap between main and accelerated case is bridged

RM5

The animation and color coding of the figure doesnt work right now properly! Unfortunately I dont quite see how the right version looks like.

MALISCHEK Raimund, IEA/STO/ETP/EST, 9/1/2016

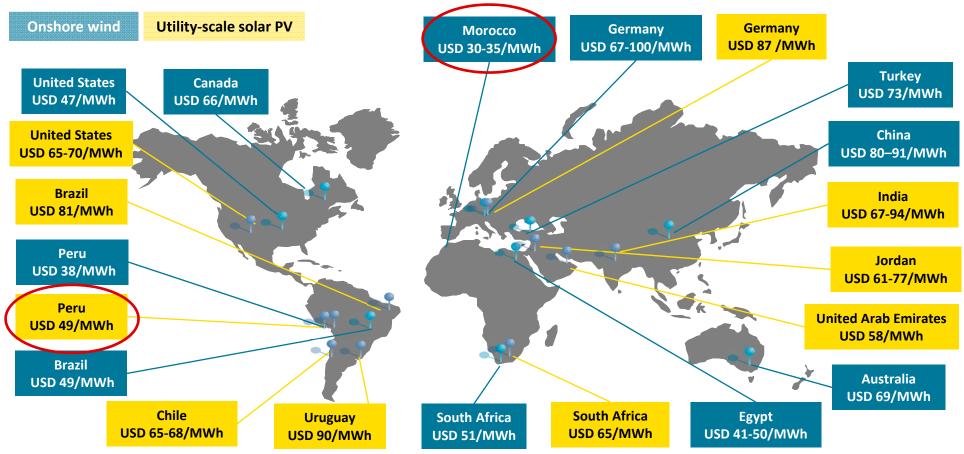


Wind and Solar PV prices declining

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Recent announced long-term contract prices for new renewable power to be commissioned over 2016-2019



This map is without prejudice to the status or sovereignty over any territory, to the delimitation of international frontiers and boundaries and to the name of any territory, city or area

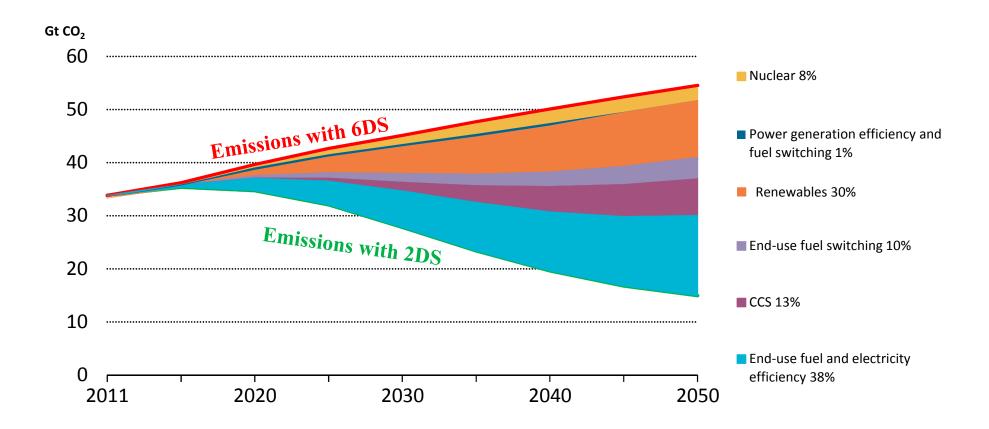
Note: Values reported in nominal USD includes preferred bidders, PPAs or FITs. US values are calculated excluding tax credits. Delivery date and costs may be different than those reported at the time of the auction.

Best results occur where price competition, long-term contracts and good resource availability are combined

© OECD/IEA 2015

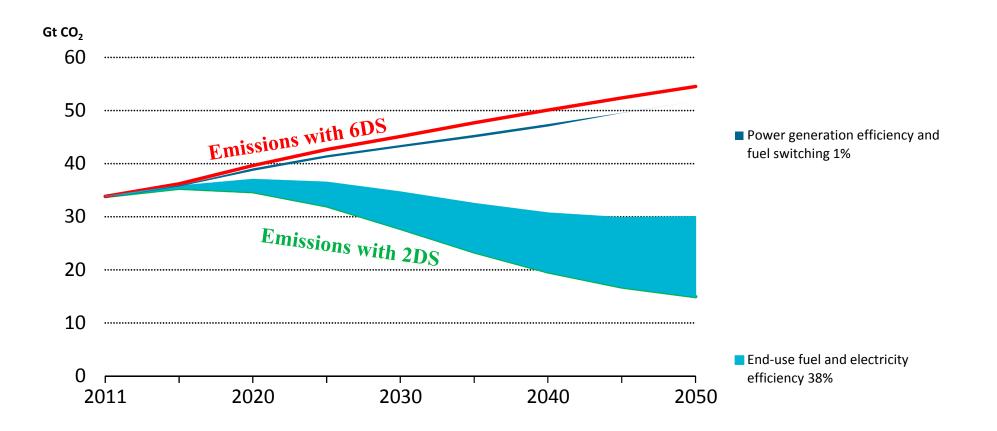


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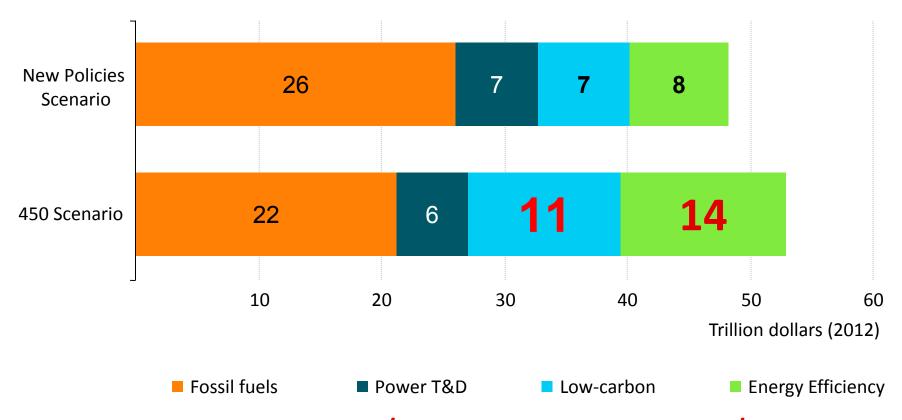


Energy efficiency is the most important driver to decarbonize



More investment in energy efficiency

Global Cumulative Investment in the New Policies and 450 Scenarios, 2014-2035



Spending on RE is \$4 trillion and on EE is \$6 trillion higher in the 450 (2DS) scenario

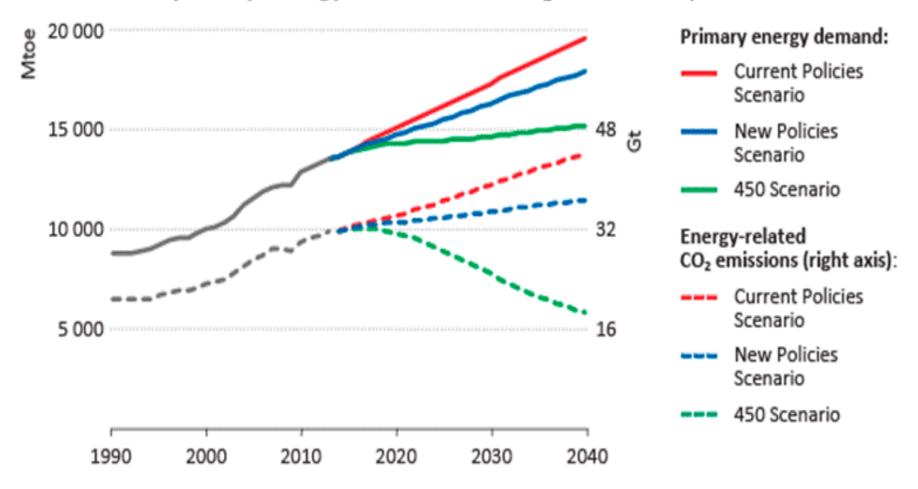
WEO 2013 Special Report



Demand and emissions are linked

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World primary energy demand and CO₂ emissions by scenario



Source: WEO



Demand-side drivers: EE and structural change...



Analysis in upcoming publication: Energy, Climate Change and Environment: 2016 Insights

Source: WEO



Act 6: Carbon pricing in IEA Scenarios



ETP CO₂ price assumptions

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(USD/tCO ₂)	2020	2030	2040	2050
2DS	30-50	80-100	120-140	140-170
4DS	10-30	20-40	30-50	40-60
6DS	20	30	40	50

Note: 6DS only assumes carbon pricing in the European Union for the sectors currently included in the ETS (electricity generation, industry and aviation), as well as in Korea for the power and industry sectors.

Source: Energy Technology Perspectives,

2015



WEO CO₂ price assumptions (\$2014 per tonne)

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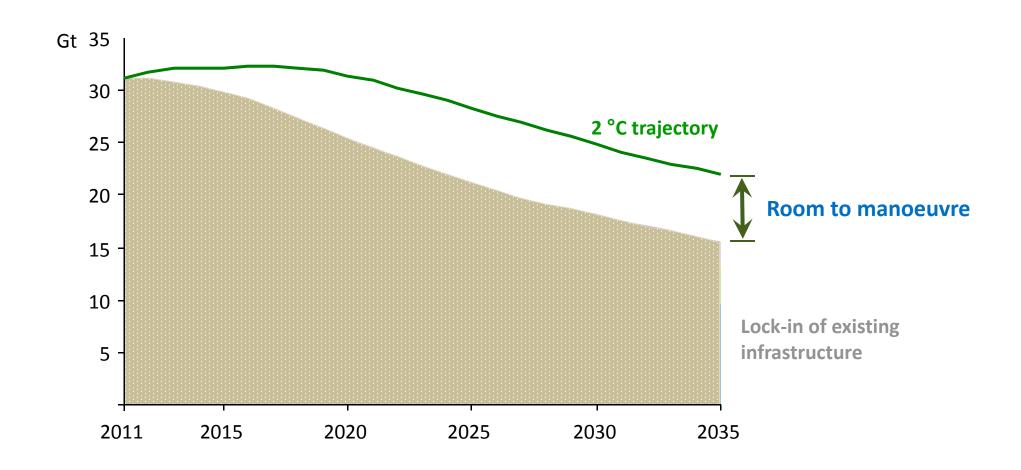
	Region	Sectors	2020	2030	2040
Current Policies Scenario	European Union	Power, industry, and aviation	20	30	40
	Korea	Power and industry	20	30	40
New Policies Scenario	European Union	Power, industry, and aviation	22	37	50
	Chile	Power	6	12	20
	Korea	Power and industry	22	37	50
	China	Power and industry	10	23	35
	South Africa	Power and industry	7	15	24
450 Scenario	United States and Canada	Power and industry	20	100	140
	European Union	Power, industry, and aviation	22	100	140
	Japan	Power and industry	20	100	140
	Korea	Power and industry	22	100	140
	Australia and New Zealand	Power and industry	20	100	140
	China, Russia, Brazil, and South Africa	Power and industry	10	75	125

Source: World Energy Outlook 2015

Act 7: Reversing emissions 'Lock-in': facing up to the challenge of fossil fuel facilities

'Lock-In' of 2°C Emissions

www.iea.ora

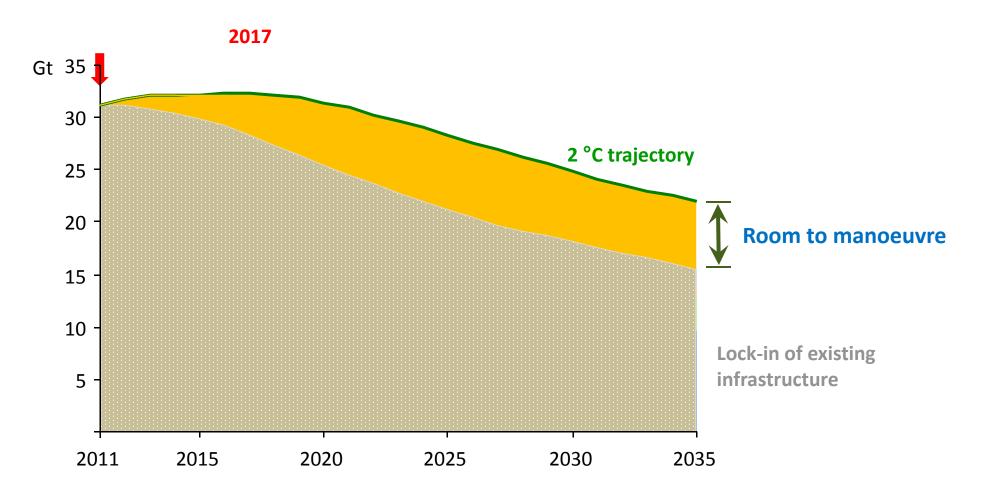


Source: WEO 2011



'Lock-In' of 2°C Emissions

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Planned fossil fuel infrastructure through 2017 will generate all energy emissions under 2DS through 2035

Source: WEO 2011



New clean energy vs. fossil fuels

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Looking simply at clean energy side of the equation is inadequate given 'lock-in'

Need to address 'incumbent' (existing and imminent) fossil fuel facilities – reversing 'lock-in'



'Un-locking' while meeting current/future energy demand

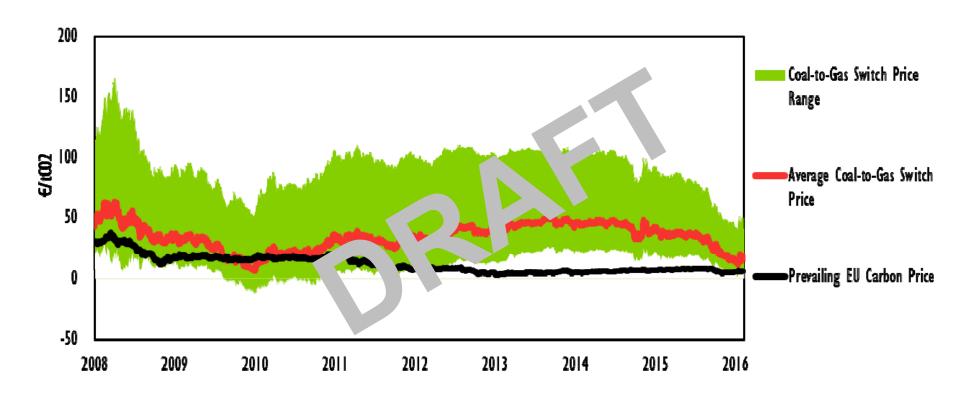
Three basic types of context:

- Existing coal for existing cleaner (e.g., OECD)
- Existing coal replaced by new cleaner (e.g., China)
- New fossil in favor of new low carbon (e.g. Indonesia)



Unlocking emissions from existing coal plants through fuel switching

Marginal cost economics of coal to gas switching compared with the prevailing EU carbon price



Source: Bloomberg LP data (2016), IEA analysis (2016)

Notes: Hard coal and gas plant efficiency of 32% and 60%, respectively, for low range. Hard coal and gas plant efficiency of 44% and 32%, respectively, for high range.



Unlocking emissions from existing coal plants through new build

CO2 prices needed to make a new gas, solar PV and onshore wind plant competitive with an existing mabated coal plant in 2020 (7% discount rate)

ORA	CO2 price required to make a new gas plant compete with an existing unabated coal plant (USD/tCO2)	CO2 price required to make a new solar PV plant compete with an existing unabated coal plant (USD/tCO2)	CO2 price required to make a new onshore wind plant compete with an existing unabated coal plant (USD/tCO2)
United States	\$40	\$50	\$10
Germany	\$150	\$130	\$80
China	\$80	\$40	\$30
Japan	\$160	\$230	\$160

Source: IEA (2015), Project Costs of Generating Electricity: 2015 Edition, OECD/IEA, Paris.



Locking-out emissions from new coal plants through new build

 CO_2 prices needed to a new make gas, solar PV and onshore wind plant competitive with a new up abated coal plant in 2020 (7% discount rate)

ORA	make a new gas plant compete with a new	make a new solar PV plant compete with a	CO2 price required to make a new onshore wind plant compete with a new coal plant (USD/tCO2)
United States	0	10	0
Germany	100	80	50
China	60	30	30
Japan	100	180	110

Source: IEA (2015), Project Costs of Generating Electricity: 2015 Edition, OECD/IEA, Paris.



Policies to reverse 'lock-in'

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Possible Policy tools to unlock:

- Market mechanisms
 - ETS
 - Carbon taxing
- Mandates portfolio prescriptions /restrictions
- Policy directives (e.g. to state-owned enterprises)
- Influencing relative pricing

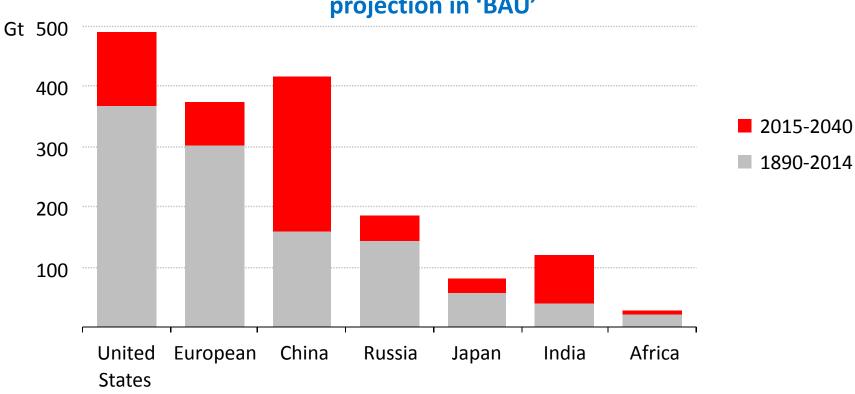
Act 8: The World keeps on changing . . .



Shifting emissions patterns ...

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Cumulative energy-related CO₂ emissions by region – projection in 'BAU'

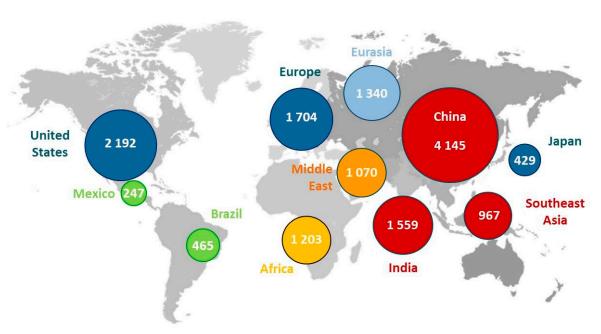


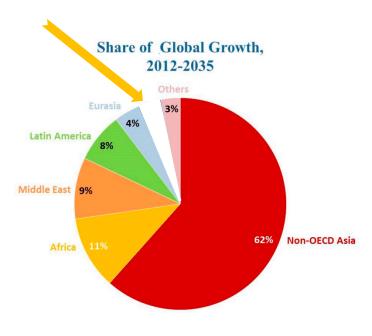
Source: based on NPS



Growing weight of developing countries in global energy demand





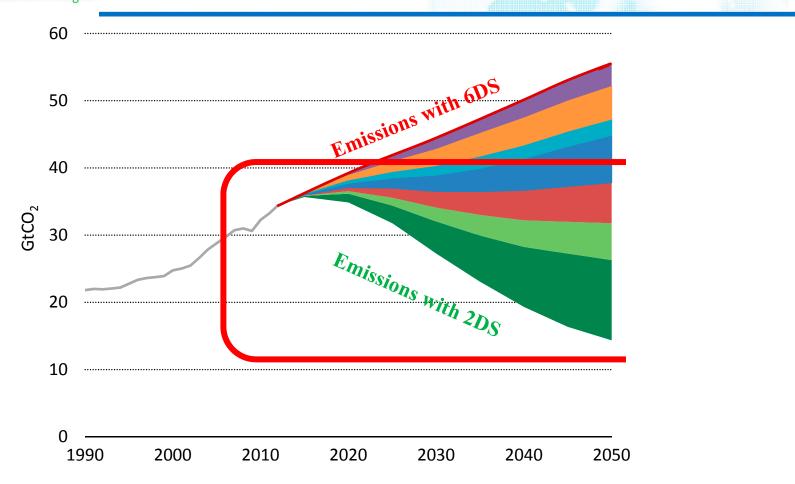


Over 95% of the projected growth in energy demand between now and 2035 happens outside the OECD (NPS)

Source: based on World Energy Outlook 2014



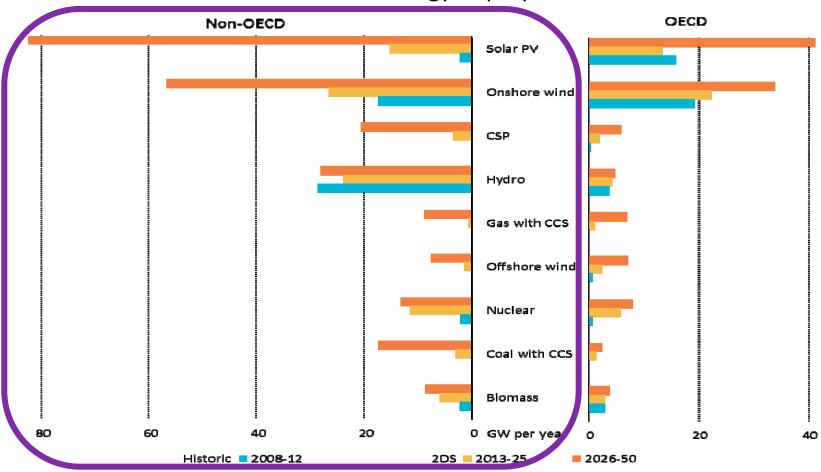
OECD and non-OECD action for a low-emissions future in 2DS





Non-OECD key to deployment of clean energy technologies in the 2DS

Power sector technology deployment rates in the 2DS

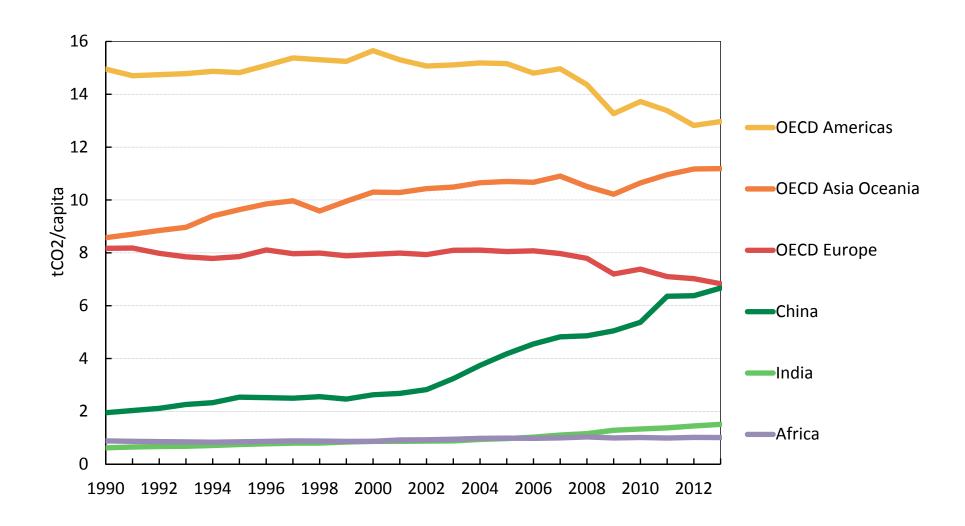


High deployment of low-carbon technologies in emerging economies needed to keep pace with projected near-term energy demand growth.



CO₂ emissions per capita

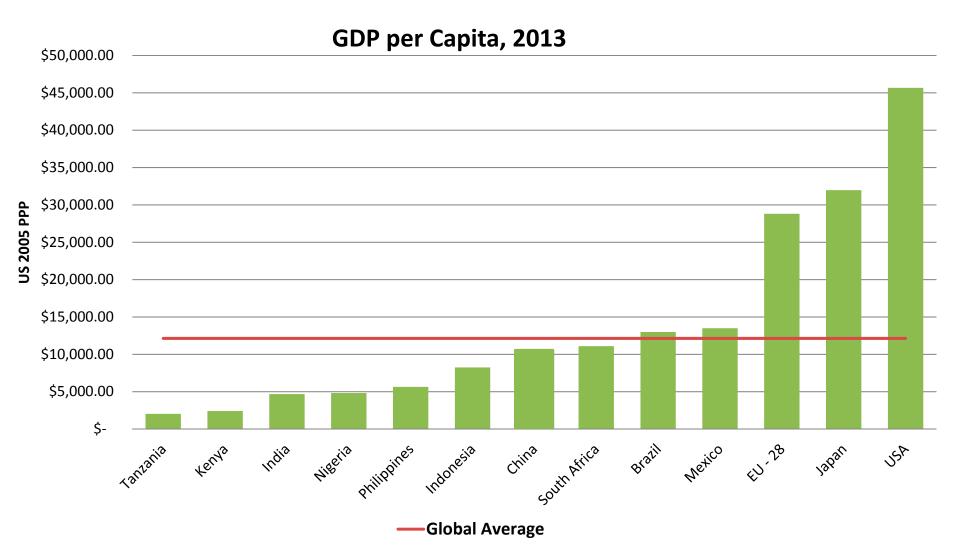
\$67,5476,67, \$127,57, 70,070



Source: Track the energy transition (2015)

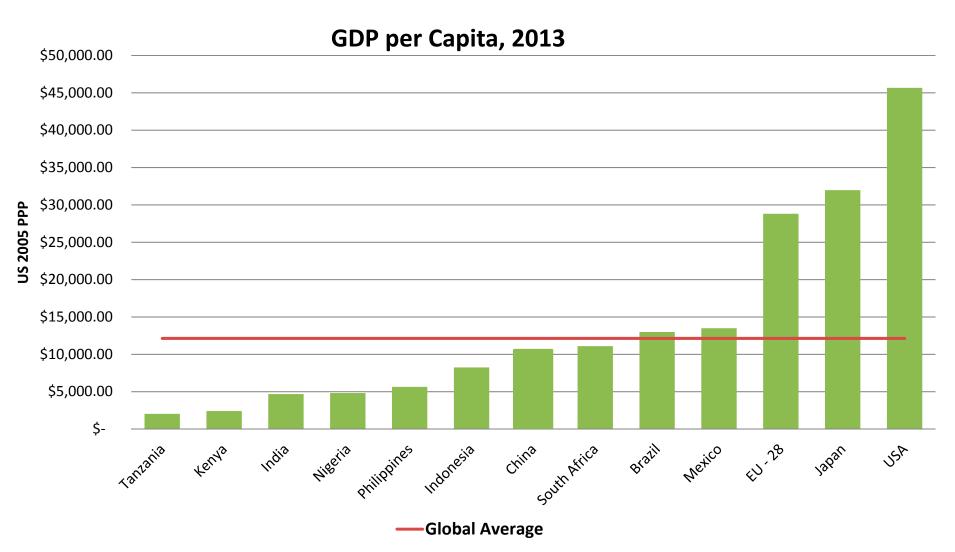


GDP/capita in Non-OECD: starting low with lots of room to grow





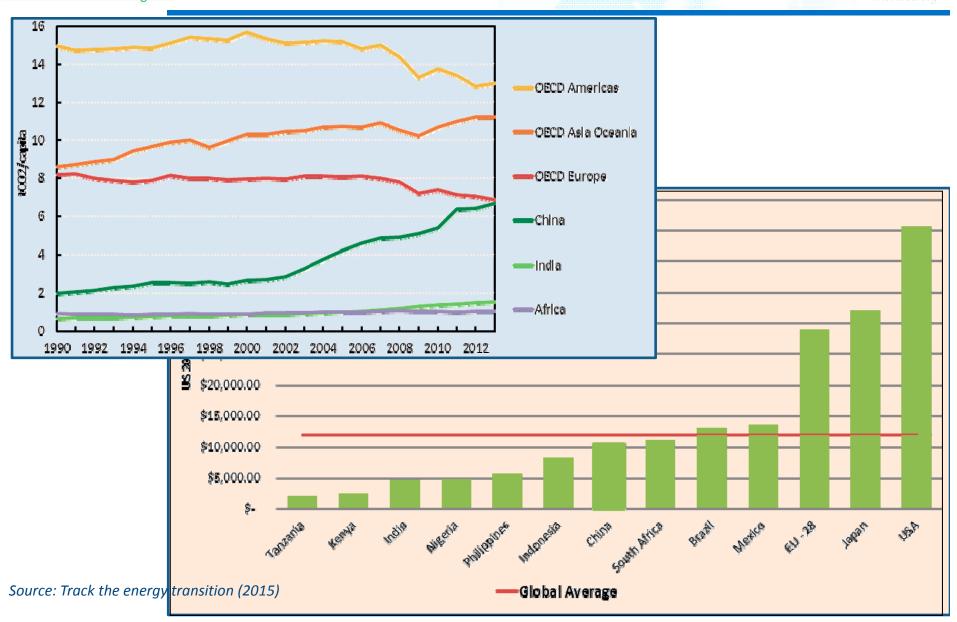
GDP/capita in Non-OECD: starting low with lots of room to grow





Per capita: emissions and GDP

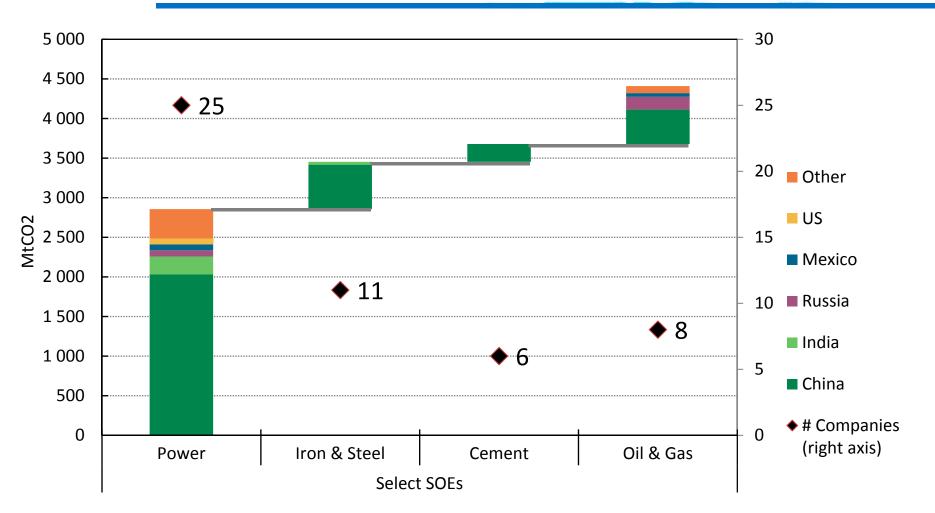
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Act 9: State-Owned Enterprises: a special class of actors that are a big part of the story



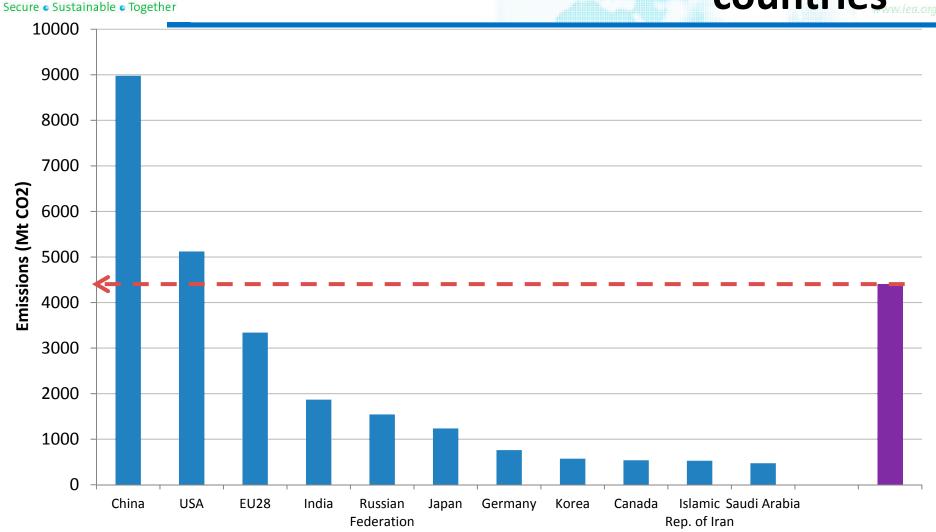
State-owned enterprises: not just the what and how, but the who



Selected 50 SOEs emit about 4.4GT CO2-e



'Top 10' energy GHG emitting 'countries'



Selected 50 SOEs would, by themselves, constitute the third largest emitting country

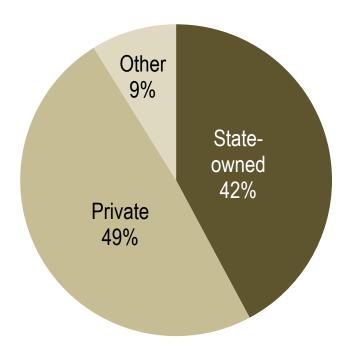
Source: IEA 2013 energy combustion

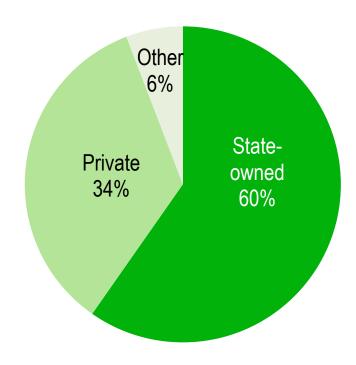


SOEs own a large share of

Ownership of fossil fuel generation capacity

3 702 GW





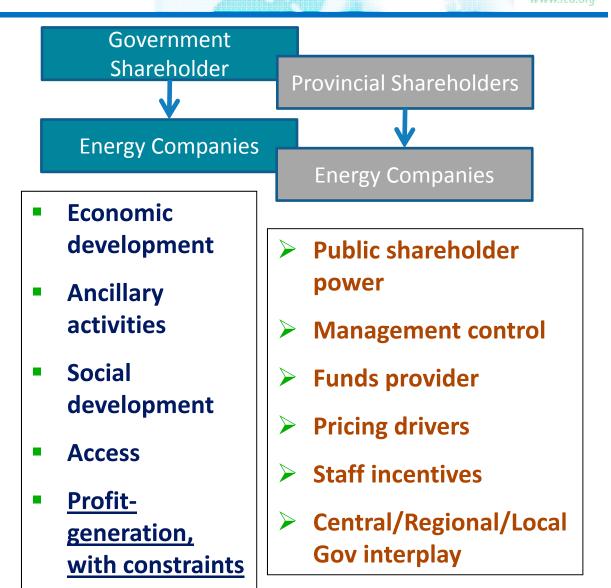


SOEs are different from 'traditional' private sector companies

Private Shareholders

Energy Companies

- Profit-maximization for shareholder equity
 - Pricing drivers (carbon price)





Epilogue



Conclusions

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- Paris Agreement sets strong platform for action, but with increased ambitions
- IEA adjusting modeling to match new climate goals
- Need to expand efforts not only on clean, but also on incumbent high-carbon
- Need to expand approaches: SOEs require adapted tools; not just about the what and the how, but also the who
- Continued ability of energy to support economic and social development is key



Thank you

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